Annual General Meeting

8th June 2015







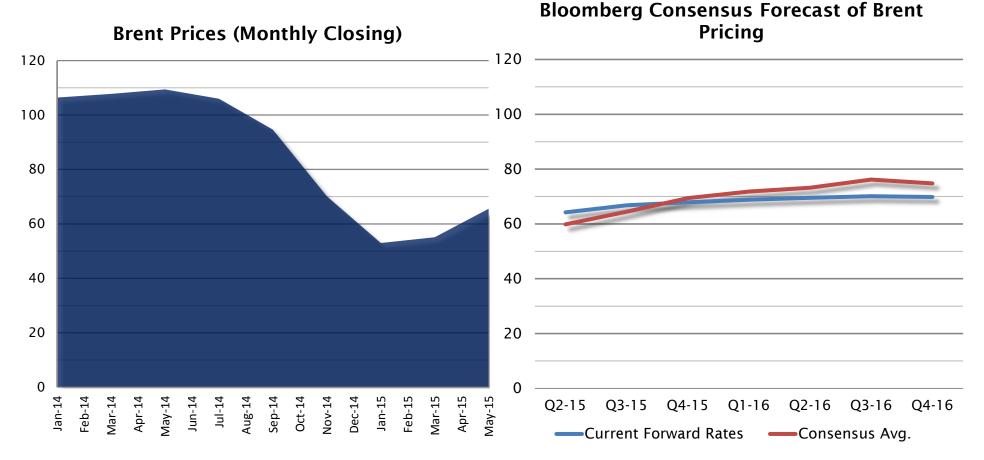


"Knots Ahead of the Rest"



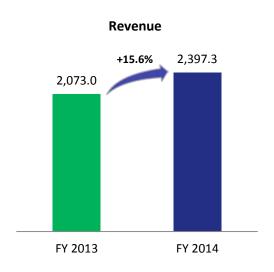
The oil price trend

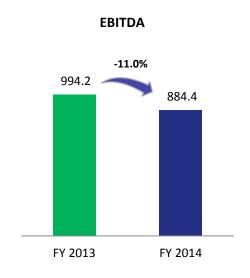
- The second half of 2014 saw a sharp decline in oil prices.
- The forecast is for a recovery in oil prices, but in the range of USD60-70 per barrel in 2015 and 2016.





FY 2014 Results







Net Profit*

Revenue grew by 15.6% year-on-year on the back of improved contribution from all business units.

FPSO +20%

OSV +3%

T&I + 22%

Lower EBITDA after accounting for:

- Allowance for certain trade receivables and impairment charge on available-for-sale financial assets
- T&I cost of additional work scope for FPSO installation

Lower Net Profit after accounting for:

- Allowance, impairment charge and T&I cost of additional work scope
 - Higher depreciation of new vessels
 - Higher tax for T&I activities
- Higher finance costs from SUKUK loan



Businesses in 2014





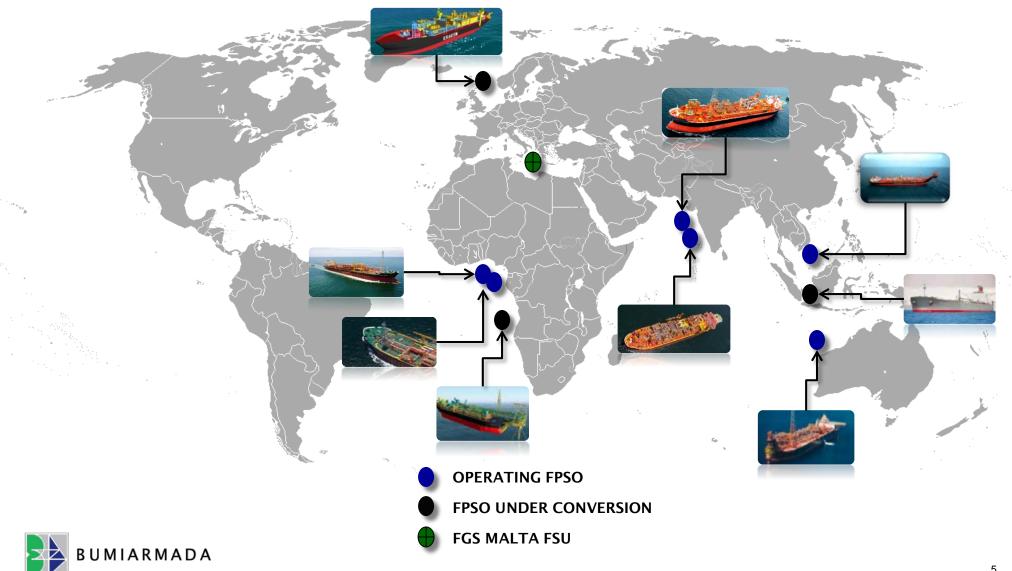




"Knots Ahead of the Rest"



Project locations



Increasing project and technical complexity

Vessel Name		Vessel Size	Topsides Weight	Turret / Spread
Armada Perkasa		Panamax	3,000	Spread moored
Armada Perdana		Suezmax	4,200	Spread moored
Armada Sterling		Aframax	6,500	Internal Turret
Armada Claire		Suezmax	<6,500	External Dis- connectable Turret
Armada Sterling II		Aframax	7,500	Internal Turret
Armada TGT 1		Suezmax	9000	External Turret
Armada Kraken	and the same of th	Suezmax	<14,000	Internal Dis- connectable Turret
Armada Olombendo FPSO		VLCC	17,000	External Turret
Rainbow 1 BUMIARMADA		Aframax	6,200	Spread moored

Armada Claire

- The Armada Claire FPSO left Keppel Shipyard in April 2014 for the Balnaves field off the north-west coast of Australia
- First oil was delivered on the 12th August 2014







Armada Sterling 2

- Armada Sterling 2 departed Keppel Shipyard for the Cluster 7 Field, India in October 2014.
- First oil was achieved in February 2015.







FPSO Project Updates as at Q1 2015

KRAKEN PROJECT

- 5.3 mil man-hours completed
- Project completion currently at 52%.
- All major procurement packages orders have been completed.
- Project is on schedule.

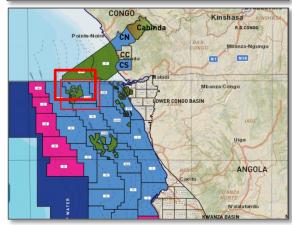




15-06 PROJECT

- 2.7 mil man-hours completed
- Project completion currently at 38%.
- Majority of major procurement packages have been placed.
- Project is on schedule.





MADURA PROJECT

- 0.08 mil man-hours completed
- Project completion currently at 11%
- Project is on schedule.







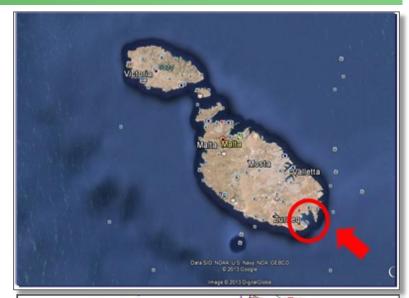
FGS - Malta FSU overview

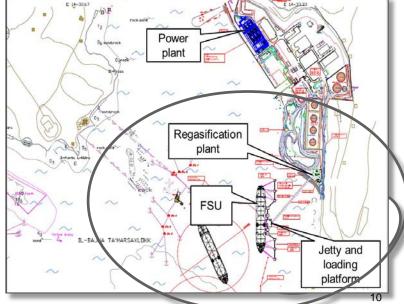
- Malta FSU project was announced 14th April 2015
- Contract is for a fixed term of 18 years and 2 months
- Total contract value is USD300 million (approximated RM1.1 billion)
- The FSU is expected to begin operations in Malta in June 2016.



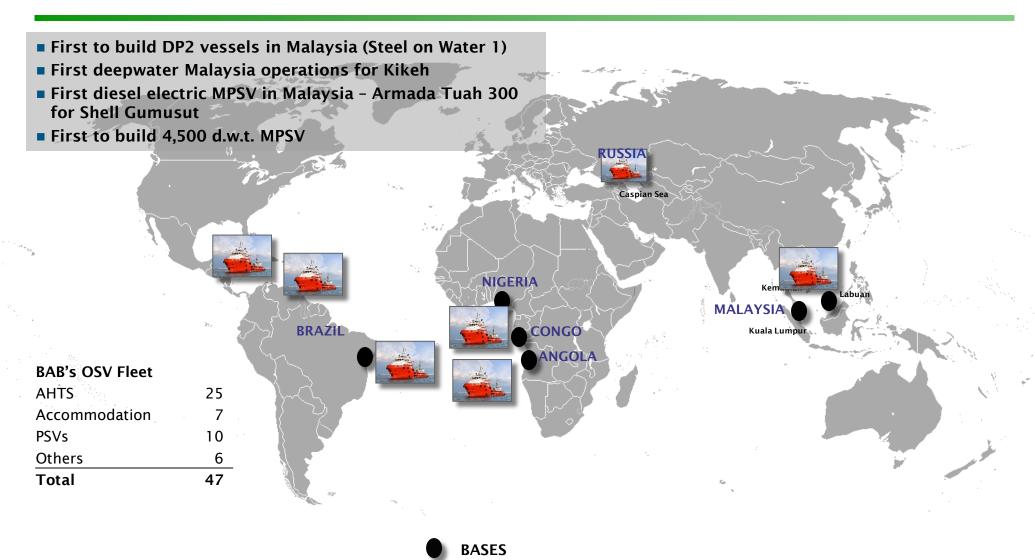
Donor Vessel - 1985 LNG Carrier Wakaba Maru







OSV - a global player





OSV

- Secured new charters in Venezuela, (2 vessels), Angola (5 vessels).
- Renewals of selected vessel charters in SE Asia.
- Challenging year ahead as Q1 2015 utilisation (71% versus 79% at Q4 2014) has already shown a significant downturn.







Transport and Installation

Services



FPSO Mooring, Riser Installation and Hook-up



Offshore Pipelines and Platforms Installation



Installation, Maintenance and Repair works (IMR)



SURF EPIC Works



Integrated transport and installation services



Armada Installer, DLB



Armada Hawk, SURF Vessel



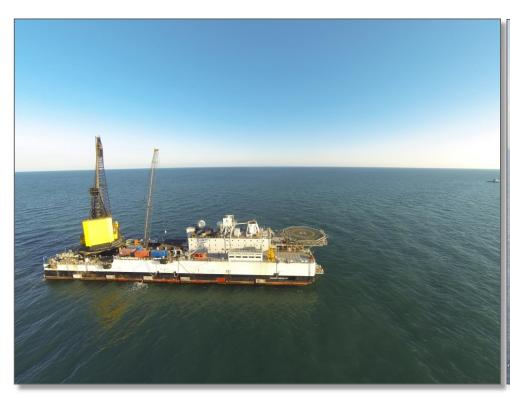
Armada Condor



Armada KP1, DLB

T&I

- The Armada Installer completed Phase-1 of the LukOil project in the Filanosky field in the Caspian Sea.
- The Armada hawk completed the installation of the Armada Sterling II for ONGC in the Cluster 7 field in India.



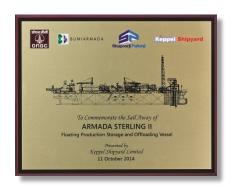




Safe operations

Bumi Armada's operating and HSE track record was recognised by our clients.

- 3371 Goal Zero Days Award for 2014 by Sarawak Shell Berhad/Sabah Shell Petroleum Co.
- Visible and active engagement with marine crew on the Health, Safety and Environment factors, hazard recognition and risk tolerance." ExxonMobile Exploration & Production, Malaysia







Safety Milestones:

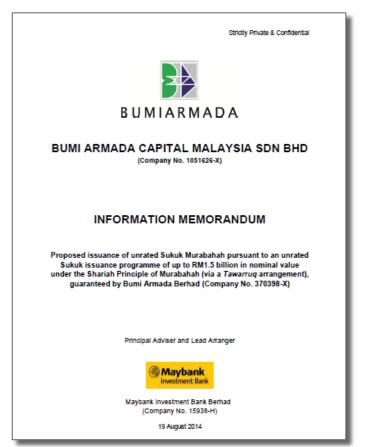
- A total of 7.6 million man hours were recorded in FY2014, an increase of 10.5%.
- Armada TGT 1 achieved three years of continuous operation without a single Lost Work Case.
- In FY2014, T&I achieved 710 days without a LTI.
- Added Offshore Pipeline component to our ISO 9001:2008 Quality Management System.



Capital raising for growth

Bumi Armada completed two significant funds raising exercises during the year:

- The issuance of the RM1.5 billion worth of Sukuk bonds, and
- The RM2.0 billion raised by the Rights issue.

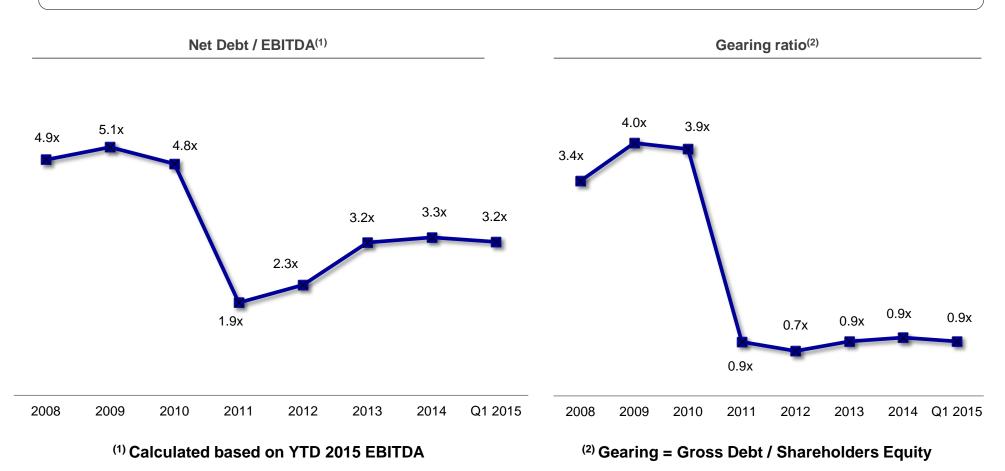






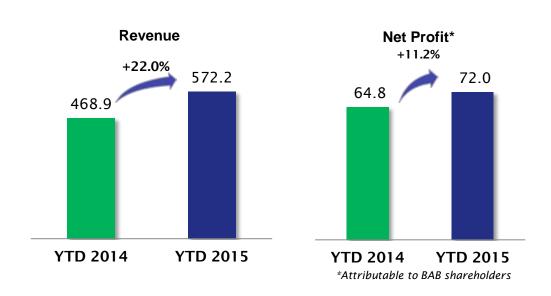
Leverage and capitalisation

Financial capacity intact to execute existing projects



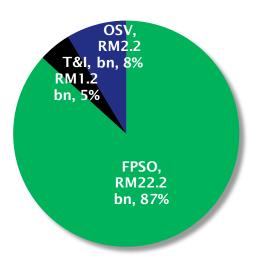


Q1 2015 Updates

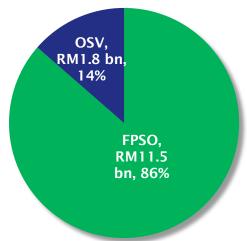


- Staff retrenchment exercise completed in April 2015 resulted in 155 reduction in headcount. One-off charge of the retrenchment exercise was RM20.6 million in Q1 2015.
- The Group now has three FPSOs and an FSU project inhand and we will focus on the delivery of these critical projects.
- The Group will continue to focus on costs efficiency and productivity across the business and support functions.

Firm contract period



Firm contract period order book: RM25.6bn*



Optional extension period order book: RM13.3bn*

On-going actions

- Strategic review of the business segments.
- Streamline the organisation.
- Rationalisation of the headcount.
- Trim overheads and costs.
- Focus on executing the 4 major projects.
- Improve quality assurance and safety.
- Secure strategic partnerships.
- Improve the funding structure of the business.



Thank You









"Knots Ahead of the Rest"

